

RATES EFFECTIVE AUGUST 1, 2025 FOR USAGE ON AND AFTER AUGUST 1, 2025										
Rate	Blocks	Distribution Charge	Electric Reconciliation Adjustment Mechanism	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$14.74						14.74		\$14.74
	All kWh	\$0.06611	\$0.00272	\$0.05522	(\$0.01015)	\$0.00000	\$0.00756	0.12146	0.12420	\$0.24566
Off Peak Water Heating Use 16 Hour Control ¹	All kWh									
		\$0.05707	\$0.00272	\$0.05522	(\$0.01015)	\$0.00000	\$0.00756	0.11242	0.12420	\$0.23662
Off Peak Water Heating Use 6 Hour Control ¹	All kWh									
		\$0.05813	\$0.00272	\$0.05522	(\$0.01015)	\$0.00000	\$0.00756	0.11348	0.12420	\$0.23768
Farm ¹	All kWh	\$0.06240	\$0.00272	\$0.05522	(\$0.01015)	\$0.00000	\$0.00756	0.11775	0.12420	\$0.24195
D-10	Customer Charge	\$14.74						14.74		\$14.74
	On Peak kWh	\$0.14054	\$0.00405	\$0.02757	(\$0.01015)	\$0.00000	\$0.00756	0.16957	0.12420	\$0.29377
	Off Peak kWh	\$0.00186	\$0.00405	\$0.02757	(\$0.01015)	\$0.00000	\$0.00756	0.03089	0.12420	\$0.15509
G-1	Customer Charge	\$491.56						491.56		\$491.56
	Distribution Demand Charge	\$10.41						10.41		\$10.41
	On Peak kWh	\$0.00665	\$0.00122	\$0.04030	(\$0.01015)	\$0.00000	\$0.00756	0.04558		
							Effective 8/1/25, usage on or after	0.10543		\$0.15101
							Effective 9/1/25, usage on or after	0.10194		\$0.14752
							Effective 10/1/25, usage on or after	0.10154		\$0.14712
							Effective 11/1/25, usage on or after	0.11069		\$0.15627
							Effective 12/1/25, usage on or after	0.13327		\$0.17885
							Effective 1/1/26, usage on or after	0.15119		\$0.19677
	Off Peak kWh	\$0.00194	\$0.00122	\$0.04030	(\$0.01015)	\$0.00000	\$0.00756	0.04087		
							Effective 8/1/25, usage on or after	0.10543		\$0.14630
							Effective 9/1/25, usage on or after	0.10194		\$0.14281
							Effective 10/1/25, usage on or after	0.10154		\$0.14241
							Effective 11/1/25, usage on or after	0.11069		\$0.15156
							Effective 12/1/25, usage on or after	0.13327		\$0.17414
							Effective 1/1/26, usage on or after	0.15119		\$0.19206
G-1 CPT ²	Customer Charge	\$741.65						741.65		\$741.65
	Distribution Demand Charge - Critical Peak	\$2.23						2.23		\$2.23
	Distribution Demand Charge - Peak	\$10.09						10.09		\$10.09
	Transmission Demand Charge			\$25.71				25.71		\$25.71
	All kWh		\$0.00122		(\$0.01015)	\$0.00000	\$0.00756	(0.00137)		
							Effective 8/1/25, usage on or after	0.10543		\$0.10406
							Effective 9/1/25, usage on or after	0.10194		\$0.10057
							Effective 10/1/25, usage on or after	0.10154		\$0.10017
							Effective 11/1/25, usage on or after	0.11069		\$0.10932
							Effective 12/1/25, usage on or after	0.13327		\$0.13190
							Effective 1/1/26, usage on or after	0.15119		\$0.14982
G-2	Customer Charge	\$81.91						81.91		\$81.91
	Distribution Demand Charge	\$10.44						10.44		\$10.44
	All kWh	\$0.00262	\$0.00151	\$0.04260	(\$0.01015)	\$0.00000	\$0.00756	0.04414		
							Effective 8/1/25, usage on or after	0.10543		\$0.14957
							Effective 9/1/25, usage on or after	0.10194		\$0.14608
							Effective 10/1/25, usage on or after	0.10154		\$0.14568
							Effective 11/1/25, usage on or after	0.11069		\$0.15483
							Effective 12/1/25, usage on or after	0.13327		\$0.17741
							Effective 1/1/26, usage on or after	0.15119		\$0.19533
G-3	Customer Charge	\$18.80						18.80		\$18.80
	All kWh	\$0.05965	\$0.00273	\$0.03962	(\$0.01015)	\$0.00000	\$0.00756	0.09941	0.12420	\$0.22361
T	Customer Charge	\$16.65						16.65		\$16.65
	All kWh	\$0.05354	\$0.00150	\$0.04115	(\$0.01015)	\$0.00000	\$0.00756	0.09360	0.12420	\$0.21780
V	Minimum Charge	\$18.80						18.80		\$18.80
	All kWh	\$0.06134	\$0.00238	\$0.03766	(\$0.01015)	\$0.00000	\$0.00756	0.09879	0.12420	\$0.22299
¹ Rate is a subset of Domestic Rate D										
² Rate is a subset of General Service Rate G-1										

Issued: July 17, 2025

Issued by: /s/ Jeffrey Faber

Effective: August 1, 2025

Title: Jeffrey Faber
Interim President

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Rate	Blocks	Distribution Charge	Electric Reconciliation Adjustment Mechanism	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D-11	Customer Charge	\$14.74						\$14.74		\$14.74
	Off Peak	\$0.04450	0.00078	(0.00375)	(\$0.01015)	0.00000	0.00756	\$0.03894	0.02925	\$0.06819
	Mid Peak	\$0.06549	0.00078	0.01064	(\$0.01015)	0.00000	0.00756	\$0.07432	0.05723	\$0.13155
	Critical Peak	\$0.11868	0.00078	0.27236	(\$0.01015)	0.00000	0.00756	\$0.38923	0.21757	\$0.60680
D-12	Customer Charge	\$11.35						\$11.35		\$11.35
	Off Peak	\$0.04450	\$0.00078	(\$0.00375)	(\$0.01015)	\$0.00000	\$0.00756	\$0.03894	0.02925	\$0.06819
	Mid Peak	\$0.06549	\$0.00078	\$0.01064	(\$0.01015)	\$0.00000	\$0.00756	\$0.07432	0.05723	\$0.13155
	Critical Peak	\$0.11868	\$0.00078	\$0.27236	(\$0.01015)	\$0.00000	\$0.00756	\$0.38923	0.21757	\$0.60680
EV-L	Customer Charge	\$491.56						\$491.56		\$491.56
	Distribution Demand Charge	\$5.21						\$5.21		\$5.21
	Off Peak	\$0.01641	\$0.00078	\$0.00096	(\$0.01015)	\$0.00000	\$0.00756	\$0.01556	0.06128	\$0.07684
	Mid Peak	\$0.01998	\$0.00078	\$0.04787	(\$0.01015)	\$0.00000	\$0.00756	\$0.06604	0.08762	\$0.15366
	Critical Peak	\$0.02033	\$0.00078	\$0.15403	(\$0.01015)	\$0.00000	\$0.00756	\$0.17255	0.18877	\$0.36132
EV-L-E	Customer Charge	\$491.56						\$491.56		\$491.56
	Off Peak	\$0.02942	\$0.00078	\$0.00096	(\$0.01015)	\$0.00000	\$0.00756	\$0.02857	0.06128	\$0.08985
	Mid Peak	\$0.03583	\$0.00078	\$0.04787	(\$0.01015)	\$0.00000	\$0.00756	\$0.08189	0.08762	\$0.16951
	Critical Peak	\$0.03647	\$0.00078	\$0.15403	(\$0.01015)	\$0.00000	\$0.00756	\$0.18869	0.18877	\$0.37746
EV-M	Customer Charge	\$81.91						\$81.91		\$81.91
	Distribution Demand Charge	\$5.22						\$5.22		\$5.22
	Off Peak	\$0.01849	\$0.00078	\$0.00098	(\$0.01015)	\$0.00000	\$0.00756	\$0.01766	0.06013	\$0.07779
	Mid Peak	\$0.02309	\$0.00078	\$0.04569	(\$0.01015)	\$0.00000	\$0.00756	\$0.06697	0.08871	\$0.15568
	Critical Peak	\$0.02474	\$0.00078	\$0.15189	(\$0.01015)	\$0.00000	\$0.00756	\$0.17482	0.18953	\$0.36435
EV-M-E	Customer Charge	\$81.91						\$81.91		\$81.91
	Off Peak	\$0.03463	\$0.00078	\$0.00098	(\$0.01015)	\$0.00000	\$0.00756	\$0.03380	0.06013	\$0.09393
	Mid Peak	\$0.04326	\$0.00078	\$0.04569	(\$0.01015)	\$0.00000	\$0.00756	\$0.08714	0.08871	\$0.17585
	Critical Peak	\$0.04635	\$0.00078	\$0.15189	(\$0.01015)	\$0.00000	\$0.00756	\$0.19643	0.18953	\$0.38596
M/LED-1/LED-2	All kWh	\$0.04588	\$0.00078	\$0.03358	(\$0.01015)	\$0.00000	\$0.00756	\$0.07765	0.12420	\$0.20185
M	<u>Luminaire Charge</u>									
	HPS 4,000	\$9.61						9.61		\$9.61
	HPS 9,600	\$11.12						11.12		\$11.12
	HPS 27,500	\$18.47						18.47		\$18.47
	HPS 50,000	\$22.98						22.98		\$22.98
	HPS 9,600 (Post Top)	\$13.04						13.04		\$13.04
	HPS 27,500 Flood	\$18.67						18.67		\$18.67
	HPS 50,000 Flood	\$24.92						24.92		\$24.92
	Incandescent 1,000	\$12.35						12.35		\$12.35
	Mercury Vapor 4,000	\$8.52						8.52		\$8.52
	Mercury Vapor 8,000	\$9.59						9.59		\$9.59
	Mercury Vapor 22,000	\$17.14						17.14		\$17.14
	Mercury Vapor 63,000	\$29.00						29.00		\$29.00
	Mercury Vapor 22,000 Flood	\$19.62						19.62		\$19.62
	Mercury Vapor 63,000 Flood	\$38.04						38.04		\$38.04
LED-1	<u>Luminaire Charge</u>									
	30 Watt Pole Top	\$6.22						6.22		\$6.22
	50 Watt Pole Top	\$6.49						6.49		\$6.49
	130 Watt Pole Top	\$10.03						10.03		\$10.03
	190 Watt Pole Top	\$19.24						19.24		\$19.24
	30 Watt URD	\$14.54						14.54		\$14.54
	90 Watt Flood	\$9.87						9.87		\$9.87
	130 Watt Flood	\$11.36						11.36		\$11.36
	30 Watt Caretaker	\$5.58						5.58		\$5.58
Poles	Pole - Wood	\$10.91						10.91		\$10.91
	Fiberglass - Direct Embedded	\$11.37						11.37		\$11.37
	Fiberglass w/Foundation <25 ft	\$19.18						19.18		\$19.18
	Fiberglass w/Foundation >=25 ft	\$32.06						32.06		\$32.06
	Metal Poles - Direct Embedded	\$22.86						22.86		\$22.86
	Metal Poles with Foundation	\$27.58						27.58		\$27.58

Issued: July 17, 2025

Issued by: /s/ Jeffrey Faber

Effective: August 1, 2025

Jeffrey Faber
Interim President

Authorized by NHPUC Order No. 28,169 in Docket No. DE 25-030, dated July 17, 2025.